

C6-05-00

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Assistant Commissioner for Patents
Box Patent Application
Washington, DC 20231

Docket No.: 20.2743
Total Pages = 44

1c845 U.S. PTO
09/585761
06/02/00

Re: Application of: Schlumberger Technology Corporation
For: Method and System for Indicating Anisotropic Resistivity in an Earth Formation
Full Names of Inventor(s): Thomas D. Barber

- [X] 37 CFR 1.53(b) UTILITY PATENT APPLICATION TRANSMITTAL, or
- [] 37 CFR 1.53(b) CONTINUING APPLICATION OF PRIOR APPLICATION
NO. _____
- [] Continuation
[] Divisional
[] Continuation-in-part (CIP)

In accordance with 37 CFR 153(b) enclosed are:

- 1 [X] Fee Transmittal Form (Original & Duplicate)= 4
2 [X] Patent Application Total No. Pages = 18
3a [] Informal Drawings Total No. Pages =
3b [X] Formal Drawings Total No. Pages = 15
4 [X] Oath or Declaration Total No. Pages = 3 (includes Power of Attorney)
4a [X] Newly Executed (Original or Copy)
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4c [] Deletion of Inventors (Signed Statement Deleting Inventors Named in Prior Application
37 CFR 1.63(d)(2) and 1.33(b)
5 [] Incorporation by Reference (Usable if 4b is checked) Entire Disclosure of Prior Application, from
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6 [] Amend the specification by inserting before the first line the sentence:
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7 [] The prior application is assigned to SCHLUMBERGER TECHNOLOGY CORPORATION.

Accompanying Application Parts

- 6 [X] Assignment Papers (Cover Sheet & duplicate & document(s))= 4
7 [] 37 CFR 3.73(b) Statement
[] Power of Attorney
8 [X] Information Disclosure Statement (IDS)PTO-1449
[X] 8 Copies of Citations
9 [] Preliminary Amendment
10 [X] Return Receipt Postcard (MPEP 503)
11 [] English Translation Document
12 [] Certified Copy of Priority Document (if Foreign Priority is Claimed)
13 [] Other:

1c845 U.S. PTO
06/02/00

09585761-060200

PATENT

20.2743

APPLICATION FOR UNITED STATES LETTERS PATENT

for

**Method and System for Indicating Anisotropic Resistivity
in an Earth Formation**

by

Thomas D. Barber

EXPRESS MAIL MAILING LABEL

NUMBER: EG521799063US

DATE OF DEPOSIT: 6-2-00

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Debra I. Browning

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METHOD AND SYSTEM FOR INDICATING ANISOTROPIC RESISTIVITY IN AN EARTH FORMATION

1. BACKGROUND OF THE INVENTION

5

1.1 Field of the Invention

The present invention is generally directed to the analysis of underground earth formations, and, more particularly, to the determination of formation resistivity properties and/or profiles.

10

1.2 Description of Related Art

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Knowledge of the resistivity properties of underground earth formations is fundamental in the evaluation and characterization of potential and existing hydrocarbon-bearing reservoirs. The terms “logging” and “log” are respectively used herein to designate any sequential measurements and the recording of such measurements as a function of depth and/or time of variations in a given characteristic of the formations around a borehole.

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Formation resistivity anisotropy is a characteristic of reservoirs that can complicate formation evaluation. Many reservoir rocks exhibit resistivity anisotropy, especially when saturated with oil. There are several mechanisms, which can produce this anisotropy, among which are very thin sand-shale laminations, depositional changes in clean sandstone, and wind-distributed sands (aeolian formations). See Rubin, D. M., *Cross bedding, bedforms, and paleocurrents*, SOCIETY OF ECONOMIC PALEONTOLOGISTS AND MINERALOGISTS, CONCEPTS IN SEDIMENTOLOGY AND PALEONTOLOGY, 1; Klein et al., *The petrophysics of electrically anisotropic reservoirs*, Transactions of the SPWLA THIRTY-SIXTH ANNUAL LOGGING SYMPOSIUM, Paris, France, June 26-29, 1995, paper HH. Resistivity measurements from within a borehole drilled through these formations have been made by a number of techniques employing the use of well-known instruments, including induction and laterolog (electrode) type devices.

In induction logging, a transmitter coil mounted on a well tool is lowered into a borehole and energized by an alternating current. Indications are then obtained of the influence of surrounding formations on the electromagnetic field established by the coil. Usually such indications are obtained by observing the voltage induced in a receiver coil
 5 also mounted on the well tool in coaxial relationship with the transmitter coil and axially spaced apart therefrom. Conventional induction well tools include at least one transmitter and a receiver coil array. Such an induction tool is illustrated and described in U.S. Pat. No. 5,157,605, assigned to the present assignee.

The laterolog technique comprises making a measurement with a well tool having
 10 a current emitting electrode and voltage electrodes one either side thereof which are operated to force current into the formation. The current is focused into the formations and returns locally, i.e., to the tool body. The formation resistivity is determined by measuring the current flow. Conventional laterolog tools are illustrated and described in U.S. Pats. Nos. 5,754,050, 5,852,363, 6,023,168, and Documents EP-478409, EP-
 15 544583, all assigned to the present assignee. Document EP-544583 describes a laterolog tool including both a "deep" investigation mode and a "shallow" (LLS) investigation mode.

The sensitivity of a resistivity logging tool to resistivity anisotropy depends on the physics of the measurement and the relative dip angle of the well bore of the formation.
 20 For example, 2MHz induction-type tools have no sensitivity to resistivity anisotropy when the formation layers are perpendicular to the well bore, but will be quite sensitive at relative dip angles above 60 degrees. See Lüling et al., *Processing and modeling 2 MHz resistivity tools in dipping, laminated, anisotropic formations*, Transactions of the SPWLA THIRTY-FIFTH ANNUAL LOGGING SYMPOSIUM, Tulsa, Oklahoma, June 19-22,
 25 1994, paper QQ.

Induction logging tools are insensitive to resistivity anisotropy at low relative dip. The current density set up in the formation is limited to the horizontal direction. See Moran et al., *Effects of formation anisotropy on resistivity-logging measurements*, GEOPHYSICS, V. 44, No. 7, July 1979, 1266-86; Anderson et al., *The Response of*

Induction Tools to Dipping Anisotropic Formations, Transactions of the SPWLA THIRTY-SIXTH ANNUAL LOGGING SYMPOSIUM, Paris, France, June 26-29, 1995, paper D. At higher relative dips the measured resistivity will combine both vertical and horizontal components. However, the effect does not depend on the coil array spacing, so the components are not resolvable. See Anderson et al., *The Response of Induction Tools to Dipping Anisotropic Formations*, Transactions of the SPWLA THIRTY-SIXTH ANNUAL LOGGING SYMPOSIUM, Paris, France, June 26-29.

Laterolog logging tools have some sensitivity to the vertical component of resistivity. See Moran et al., *Effects of formation anisotropy on resistivity-logging measurements*, GEOPHYSICS, V. 44, No. 7, July 1979, 1266-86; Chemali et al., *The effect of shale anisotropy on focused resistivity devices*, Transactions of the SPWLA TWENTY-EIGHTH ANNUAL LOGGING SYMPOSIUM, London, England, June 30-July 2, 1987, paper H. However, with the dual-laterolog, the deep laterolog was not very sensitive to anisotropy. The shallow laterolog, which returns current to nearby electrodes, is more sensitive to anisotropy (See Moran et al., 1979), but invasion will reduce the effect of anisotropy.

It is desirable to obtain a reliable method and system for determining the resistivity properties and profiles of potential hydrocarbon-bearing zones in subsurface formations. Thus, there remains a need for improved methods and techniques to indicate formation resistivity anisotropy and evaluate the vertical component of resistivity.

2. SUMMARY OF THE INVENTION

Methods and systems are disclosed for combining induction tool and laterolog tool measurements to indicate that the formation resistivity is anisotropic and estimate the vertical component of resistivity even in the presence of invasion.

One aspect of the invention provides a method for determining a characteristic of a subsurface earth formation surrounding a borehole. The method comprises calculating at least one parameter representative of a property of the formation using log data obtained with a first well tool disposed within the borehole; modeling log data from the at least one calculated parameter; and comparing log data obtained with a second well tool

disposed within the borehole against the modeled log data to determine the formation characteristic.

Another aspect of the formation provides a method for determining a characteristic of a subsurface earth formation surrounding a borehole. The method comprises disposing first and second well tools within the borehole to obtain measurement data; producing at least one parameter representative of a property of the formation from the measurement data obtained with the first well tool; producing theoretical data from the at least one produced parameter; and comparing the theoretical data against the measurement data obtained with the second well tool to determine the formation characteristic.

Another aspect of the invention provides a well logging system including first and second well tools adapted to be moveable through a borehole and an apparatus adapted to be coupled to the well tools, the apparatus being adapted to respond to data obtained with the well tools to determine a characteristic of a formation. The apparatus comprises means for calculating at least one parameter representative of a property of the formation using log data obtained with the first well tool disposed within the borehole; means for modeling log data from the at least one calculated parameter; and means for comparing log data obtained with the second well tool disposed within the borehole against the modeled log data to determine the formation characteristic.

Yet another aspect of the invention provides a program storage device readable by a processor and encoding a program of instructions including instructions for performing operations in accord with the invention.

3. BRIEF DESCRIPTION OF THE DRAWINGS

Other aspects and advantages of the invention will become apparent upon reading the following detailed description and upon reference to the drawings in which:

Figure 1 is a schematic diagram of the laterolog energization patterns obtained with a conventional laterolog tool.

Figure 2 is a schematic diagram of the current lines corresponding to the laterolog patterns of Figure 1.

Figure 3 is a graph showing the response of the five laterolog arrays of Figures 1 and 2 in a homogeneous anisotropic formation.

5 Figures 4-7 are graphical illustrations of the responses of the five laterolog arrays of Figures 1 and 2 in invaded, anisotropic formations.

Figure 8 is a graph showing the comparison of a laterolog tool response in an anisotropic formation vs. its response in an isotropic formation in accord with the invention.

10 Figure 9 illustrates several plots of a ratio used in the calculations of the invention.

Figure 10 illustrates the ratio plots of Figure 9 with an applied scaling factor.

Figure 11 shows a crossplot for seventy ratios pertaining to cases of formation parameters in accord with the invention.

15 Figure 12 shows an average value of a parameter for the ratios of Figure 11 in accord with the invention.

Figure 13 is a graph showing a computed formation vertical resistivity component in accord with the invention.

20 Figure 14 is a graph showing computed induction tool and laterolog tool logs in accord with the invention.

Figure 15 is a graph showing the inversion of the induction tool data of Figure 14 using a laterolog model in accord with the invention.

Figure 16 is a graph showing the vertical resistivity component derived from the data of Figures 14 and 15 in accord with the invention.

25 Figure 17 shows field logs obtained from an induction tool and a laterolog tool in accord with the invention.

Figure 18 shows the vertical resistivity component derived from the data of Figure 17 in accord with the invention.

Figure 19 is a schematic diagram of a well logging system in accord with the invention.

Figure 20 is a flow diagram of a method in accord with the invention.

Figure 21 is a flow diagram of another method in accord with the invention.

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4. DETAILED DESCRIPTION OF SPECIFIC EMBODIMENTS

In the interest of clarity, not all features of actual implementation are described in this specification. It will be appreciated that although the development of any such actual implementation might be complex and time-consuming, it would nevertheless be a routine undertaking for those of ordinary skill in the art having the benefit of this disclosure.

Figure 1 shows the energization patterns, referred to as "laterologs", obtainable from a laterolog-type tool 10 such as those disclosed in U.S. Pats. Nos. 5,754,050, 5,852,363, 6,023,168, and Document EP-478409. The deepest array, mode 5, is considerably deeper than the LLS and should have considerable sensitivity to anisotropy. Figure 2 shows the current paths on several of the arrays of the tool 10. Note that the current flow lines turn parallel to the tool 10 axis and return locally, thereby increasing the sensitivity to the vertical resistivity component.

Figure 3 shows the response of the tool 10 arrays (1-5) to an anisotropic homogeneous formation. The ratio of the apparent resistivity R_{app} over the formation horizontal resistivity component R_{th} is plotted against the ratio of the formation vertical resistivity component R_{tv} over R_{th} . This separation shows that the shallow arrays are much more sensitive to an anisotropic formation than the deeper arrays. Although the homogeneous medium anisotropy response looks favorable, what really matters is the response in the presence of invasion.

Figures 4 through 7 show four representative cases of formation resistivity measurements obtained with a laterolog tool in an anisotropic formation having invasion out to a radius of 60 inches. These figures show ratios of the formation horizontal resistivity component R_{th} over the formation invasion resistivity R_{xo} of 0.1, 0.2, 5, and

10. For all the cases $R_{tv} = 10 \times R_{th}$. The invaded zone is isotropic with resistivity R_{xo} . In Figures 4 and 5, $R_{xo} > R_{th}$. In Figures 6 and 7, $R_{xo} < R_{th}$. For all these cases, the invasion response confuses the anisotropy response.

Figure 8 shows the anisotropic case of Figure 7 superimposed with the laterolog tool response to an isotropic virgin zone with formation resistivity R_t equal to R_{th} . As seen in Figure 8, the two curves representing Array 5 (RLA5) are almost parallel over the range of invasion radius out to 60 inches. The other shallower isotropic-vs.-anisotropic cases show separation at shallow invasion, but little or no separation at deeper invasion radii. The reasonable constancy of the difference between the isotropic and anisotropic Array 5 response suggests that the ratio of anisotropic to isotropic response or other ratios provide useful information.

Designating R_{aa} as the laterolog Array 5 log in an anisotropic formation, and R_{ai} as the laterolog Array 5 log reading in an isotropic formation, the following ratio is derived:

$$\frac{R_{ai}}{(R_{aa} - R_{ai})}$$

Figure 9 shows a plot of the above ratio for $R_{xo} = 1$ and $R_{th} = 10$ for λ values from 1.4 to 10, where

$$\lambda = \sqrt{\frac{R_{tv}}{R_{th}}}$$

It should be noted that the spread is almost proportional to λ . This suggests that the ratio

$$\frac{\lambda R_{ai}}{R_{aa} - R_{ai}}$$

should be nearly constant. This ratio is shown in Figure 10.

If the ratio

$$A = \frac{\lambda R_{ai}}{(R_{aa} - R_{ai})} \quad (1)$$

is nearly constant for this case, then other values of R_{xo} and R_{th} should be looked at. Figure 11 shows a crossplot of 7 combinations of R_{xo} and R_{th} . There are 10 values of λ ranging from 1.4 to 10. The spread in A is remarkably small. Figure 12 shows the average value of A from the data of Figure 11. If an average value of A is taken to be a constant (or fitted function of the radius of invasion r_i), then the unknown λ can be solved for

$$\lambda = A \frac{(R_{aa} - R_{ai})}{R_{ai}}. \quad (2)$$

One unknown remains in equation (2) – R_{ai} .

As mentioned above, induction tools have little or no sensitivity to R_{tv} in a vertical well. In such a case, the induction tool log data is inverted for R_{xo} , R_{th} , and r_i using a lookup table, computer algorithm, model, or any other inversion means as known in the art. Also known in the art is the use of modeling techniques to simulate specific tool responses from given data. By applying a one-dimensional (1D) model of the laterolog tool response to the formation parameters obtained from the induction tool, R_{xo} , R_{th} , and r_i , the laterolog log data in an isotropic formation (R_{ai}) can be inferred.

Then equation (2) can be solved for λ , and then

$$R_{tv} = \lambda^2 R_{th}. \quad (3)$$

Figure 13 shows such a solution using a fitted value of A as a function of r_i . The values for A may be precomputed. The value for A 1D model for the laterolog tool was derived using a simple average J -function, which is only a gross estimate for an example. The estimate of R_{tv} is within a factor of 2 of the actual value of R_{tv} in the uninvaded zone. Although a factor of 2 may be considered inaccurate for estimates of petrophysical quantities, such accuracy is ample for determining that anisotropy exists in a vertical well.

The accuracy may be improved by refining A . Both induction and laterolog tools have effects in 2D formations (layers and invasion in the layers) that are not accurately modeled with 1D forward models. To test the usefulness of the 1D models used in the recreation of Rai, it is advisable to try the algorithm in a 2D-formation model.

Figure 14 shows computed induction and laterolog tool logs in a simple 2D formation with 3 invaded, anisotropic layers of varying thickness. These layers have identical values of R_{tv} , R_{th} , R_{xo} , and r_i . The thickness varies from 50 ft. to 10 ft. The induction tool log data reflects the receiver to transmitter spacings (10 in.- 90 in.) for the particular tool.

Figure 15 shows a modeled laterolog tool log derived from the induction tool log data of Figure 14. The modeled log data represents the theoretical log values obtainable with the laterolog tool disposed within the isotropic formation. The modeled laterolog log data are then compared against the actual or apparent laterolog log data to compute R_{tv} as described above. Figure 16 shows the resulting R_{tv} log computed from the data of Figures 14 and 15.

The R_{tv} log of Figure 16 shows anomalies in the non-invaded isotropic beds between the invaded anisotropic beds. As seen in Figure 14, the laterolog tool logs display shoulder effect in these beds and on either side of the first and third beds. Any source of error that leads to an increased separation between the laterolog tool logs predicted from the induction tool parameters and apparent laterolog tool logs will be interpreted as anisotropy. Overall, however, intelligent interpretation should remove most ambiguity.

A field test was conducted comparing a laterolog tool against an induction tool in a formation with expected resistivity anisotropy. Figure 17 shows the induction tool and laterolog tool logs in a pay sand. Figure 18 shows the indicated vertical resistivity R_{tv} along with the induction tool R_{th} , R_{xo} , and r_i inversion in a zone that exhibits the anisotropy signature. It also exhibits shoulder effect just as in the computed example of Figure 16.

4.1 Program Storage Device

It will be apparent to those of ordinary skill having the benefit of this disclosure that the present invention may be implemented by programming one or more suitable general-purpose computers having appropriate hardware. The programming may be accomplished through the use of one or more program storage devices readable by the computer processor and encoding one or more programs of instructions executable by the computer for performing the operations described above. The program storage device may take the form of, e.g., one or more floppy disks; a CD ROM or other optical disk; a magnetic tape; a read-only memory chip (ROM); and other forms of the kind well-known in the art or subsequently developed. The program of instructions may be "object code," i.e., in binary form that is executable more-or-less directly by the computer; in "source code" that requires compilation or interpretation before execution; or in some intermediate form such as partially compiled code. The precise forms of the program storage device and of the encoding of instructions are immaterial here.

4.2 Logging System

The present invention can be implemented in a logging system 200 with a first well tool 210 and a second well tool 215 adapted to be moveable through a borehole and an apparatus 220 coupled to the tools as shown in Figure 19. Certain conventional details are omitted in Figure 19 for clarity of illustration. The apparatus 220 comprises a surface computer (such as the general-purpose computer and program storage device described above) coupled to the well tools 210, 215 by a wireline cable 225 or linked to the tool string's surface instrumentation as known in the art.

The first well tool 210 may be any laterolog-type tool that returns current locally, i.e., to the sonde body. The second well tool 215 may be any propagation or induction tool that provides multiple curves, preferably providing at least three independent measurements to solve for R_{xo} , R_t , and ri . In addition to the U.S. Patents mentioned above, other useable tools include the instruments described and illustrated in U.S. Pats. Nos. 5,339,037 and 4,968,940, both assigned to the present assignee.

The formation parameters can be determined in real-time by sending the measurement data to the surface as they are acquired, or it can be determined from a recorded-mode by recording the data on a suitable recordable medium. As known in the art, the measured data are transmitted from the tools 210, 215 to the surface computer 220 by electronics (not shown) housed in the tools. The data may be sent to the surface computer 220 along the wireline cable 225 or by mud-pulse telemetry if implemented in a logging-while-drilling configuration. It will be understood that alternative means can be employed for communicating the acquired data to the surface as the precise form of communication is immaterial to the implementation of the disclosed techniques.

Once received by the surface computer 220, the data can be recorded, processed, or computed as desired by the user to generate the formation resistivity profile. The profile can then be recorded on a suitable output record medium. Alternatively, some or all of the processing can be performed downhole and the data can be recorded uphole, downhole, or both. It will be understood that the present invention can be implemented in conjunction with any suitable technique for keeping track of the tool 210, 215 depth within a borehole.

Figure 20 illustrates a flow diagram of a method for determining a characteristic of a subsurface formation surrounding a borehole in accord with the invention. The method comprises calculating at least one parameter representative of a property of the formation using log data obtained with a first well tool disposed within the borehole 300; modeling log data from the at least one calculated parameter 305; and comparing log data obtained with a second well tool disposed within the borehole against the modeled log data to determine the formation characteristic 310.

Figure 21 illustrates a flow diagram of a method for determining a characteristic of a subsurface formation surrounding a borehole in accord with the invention. The method comprises disposing first and second well tools within the borehole to obtain measurement data 400; producing at least one parameter representative of a property of the formation from the measurement data obtained with the first well tool 405; producing theoretical data from the at least one produced parameter 410; and comparing the

WHAT IS CLAIMED IS:

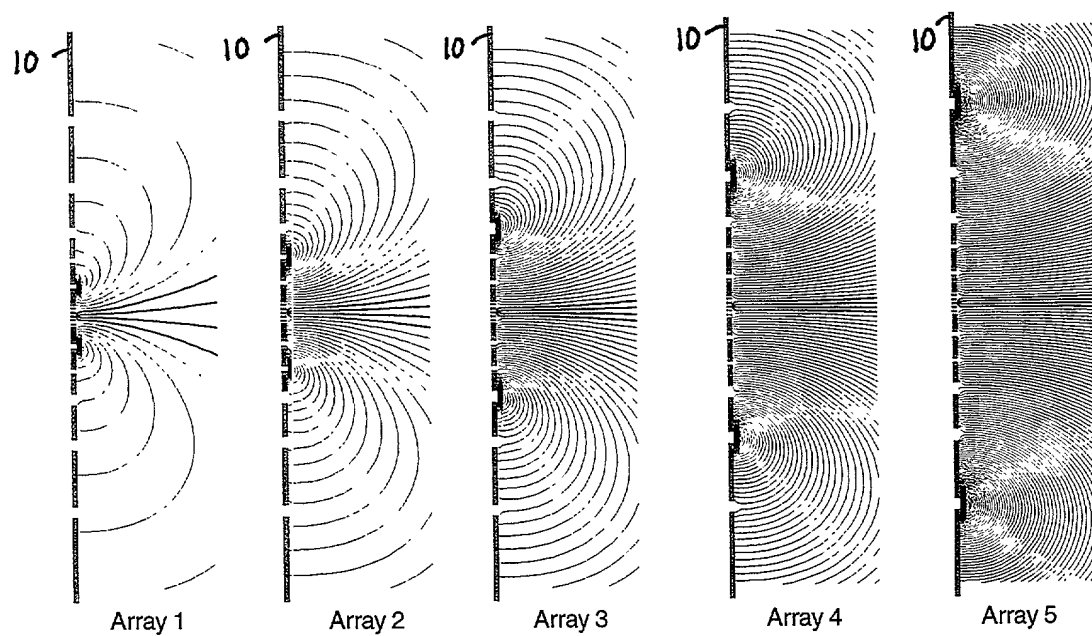
1. A method for determining a characteristic of a subsurface earth formation surrounding a borehole, comprising:
 - (a) calculating at least one parameter representative of a property of the formation using log data obtained with a first well tool disposed within the borehole;
 - (b) modeling log data from the at least one calculated parameter; and
 - (c) comparing log data obtained with a second well tool disposed within the borehole against the modeled log data to determine the formation characteristic.
2. The method of claim 1, wherein step (b) comprises modeling log data representative of log data theoretically obtainable with the second well tool disposed within the borehole.
3. The method of claim 1, wherein step (c) comprises calculating a ratio between the log data obtained with the second well tool and the modeled log data.
4. The method of claim 1, wherein step (c) comprises calculating the difference between the log data obtained with the second well tool and the modeled log data.
5. The method of claim 4, wherein step (c) comprises multiplying the calculated difference by a predetermined factor.
6. The method of claim 1, wherein the first well tool is an induction-type tool.
7. The method of claim 1, wherein the second well tool is a laterolog-type tool.
8. The method of claim 1, wherein the determined formation characteristic is a resistivity value or resistivity profile.

- 1 9. The method of claim 1, wherein the method is performed during or after drilling
2 of the borehole.
3
- 4 10. A method for determining a characteristic of a subsurface earth formation
5 surrounding a borehole, comprising:
6 (a) disposing first and second well tools within the borehole to obtain
7 measurement data;
8 (b) producing at least one parameter representative of a property of the
9 formation from the measurement data obtained with the first well tool;
10 (c) producing theoretical data from the at least one produced parameter of step
11 (b); and
12 (d) comparing the theoretical data of step (c) against the measurement data
13 obtained with the second well tool to determine the formation
14 characteristic.
15
- 16 11. The method of claim 10, wherein step (c) comprises producing theoretical data
17 representative of measurement data obtainable with the second well tool disposed
18 within the borehole.
19
- 20 12. The method of claim 10, wherein step (d) comprises calculating a ratio between
21 the measurement data obtained with the second well tool and the produced
22 theoretical data.
23
- 24 13. The method of claim 10, wherein step (d) comprises calculating the difference
25 between the measurement data obtained with the second well tool and the
26 produced theoretical data.
27
- 28 14. The method of claim 13, wherein step (d) comprises multiplying the calculated
29 difference by a predetermined factor.
30

- 1 15. The method of claim 10, wherein the first well tool is an induction-type tool.
- 2
- 3 16. The method of claim 10, wherein the second well tool is a laterolog-type tool.
- 4
- 5 17. The method of claim 10 wherein the determined formation characteristic is a
- 6 resistivity value or resistivity profile.
- 7
- 8 18. The method of claim 10, wherein the method is performed during or after drilling
- 9 of the borehole.
- 10
- 11 19. A well logging system including first and second well tools adapted to be
- 12 moveable through a borehole and an apparatus adapted to be coupled to the well
- 13 tools, the apparatus being adapted to respond to data obtained with the well tools
- 14 to determine a characteristic of a formation, the apparatus comprising:
- 15 means for calculating at least one parameter representative of a property of the
- 16 formation using log data obtained with the first well tool disposed within
- 17 the borehole;
- 18 means for modeling log data from the at least one calculated parameter; and
- 19 means for comparing log data obtained with the second well tool disposed
- 20 within the borehole against the modeled log data to determine the
- 21 formation characteristic.
- 22
- 23 20. The system of claim 19, the modeling means further comprising means for
- 24 modeling log data that is representative of log data theoretically obtainable with
- 25 the second well tool disposed within the borehole.
- 26
- 27 21. The system of claim 19, the comparison means further comprising means for
- 28 calculating a ratio between the log data obtained with the second well tool and the
- 29 modeled log data.

- 1 22. The system of claim 19, the comparison means further comprising means for
2 calculating the difference between the log data obtained with the second well tool
3 and the modeled log data.
4
- 5 23. The system of claim 19, wherein the first well tool is an induction-type tool.
6
- 7 24. The system of claim 19, wherein the second well tool is a laterolog-type tool.
8
- 9 25. The system of claim 19, wherein the determined formation characteristic is a
10 resistivity value or resistivity profile.
11
- 12 26. A program storage device readable by a processor and encoding a program of
13 instructions including instructions for performing the apparatus operations recited
14 in claim 19.

Figure 1 is a diagram illustrating the vertical profile of a 24 ft column and the corresponding voltage signals for six modes (mode 0 to mode 5) at 10 different positions. The column is divided into 10 segments, each 2.4 ft high. The voltage signals are shown as step functions, with '0V' and 'xV' levels. Arrows at the bottom indicate the position of each mode's signal.



Uninvaded anisotropic formation

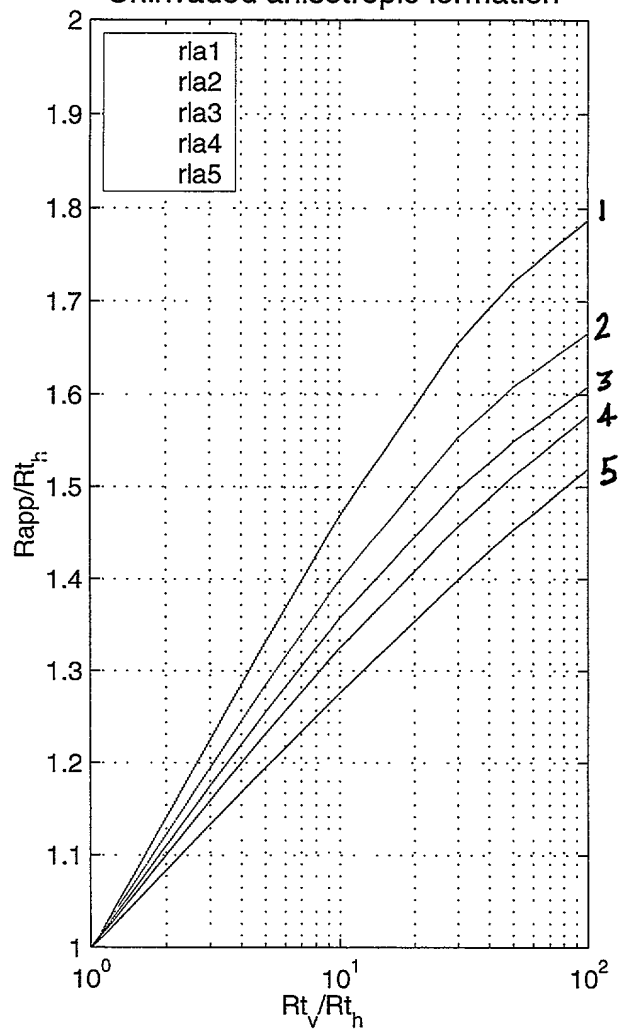


FIG. 3

000000" T 9/5/56

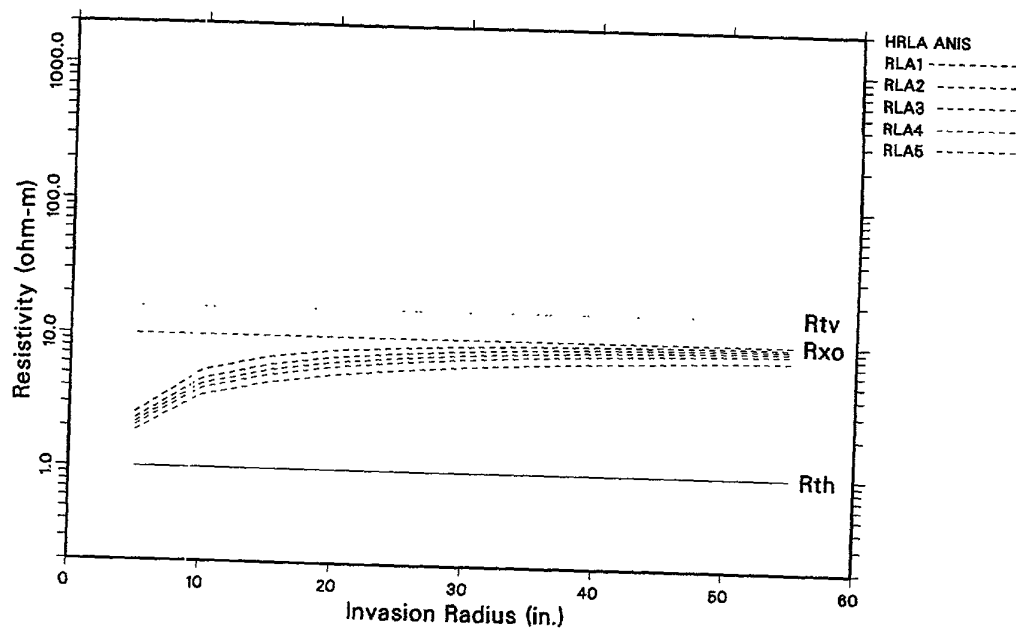


FIG. 4

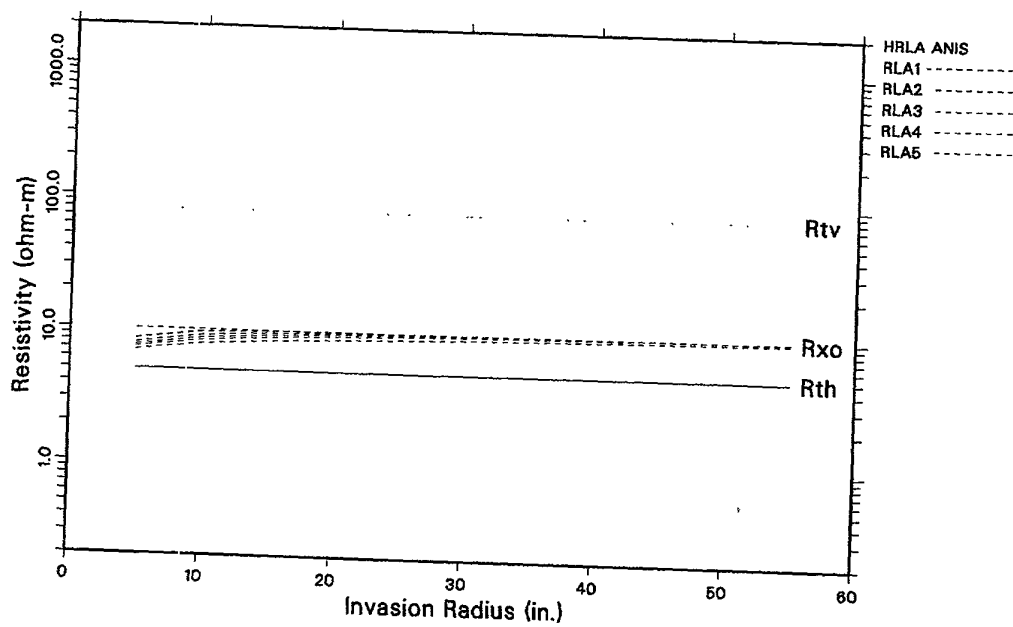


FIG. 5

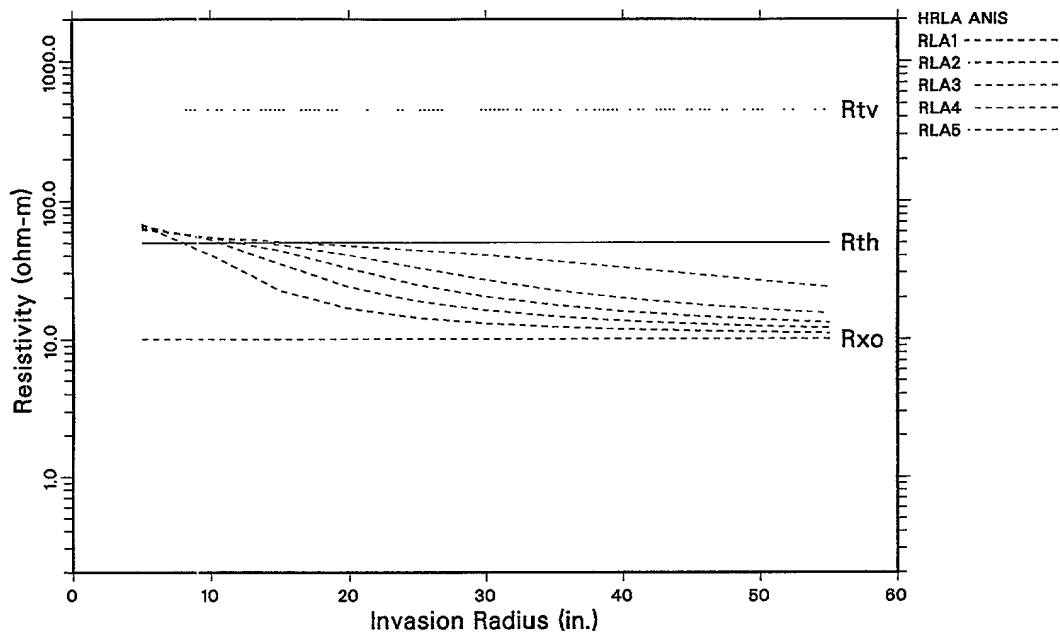


FIG. 6

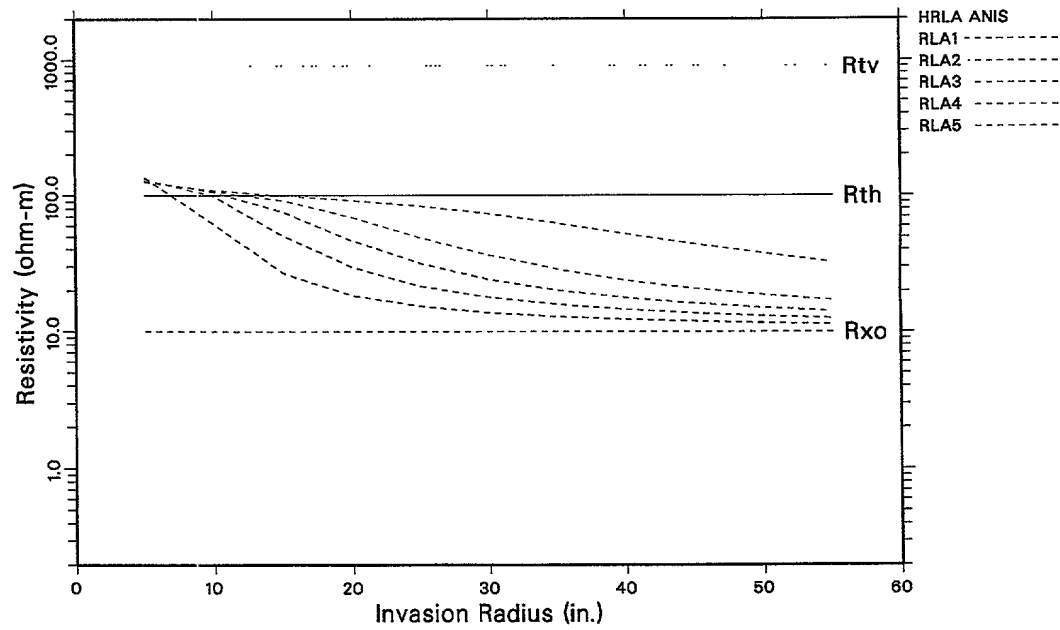


FIG. 7

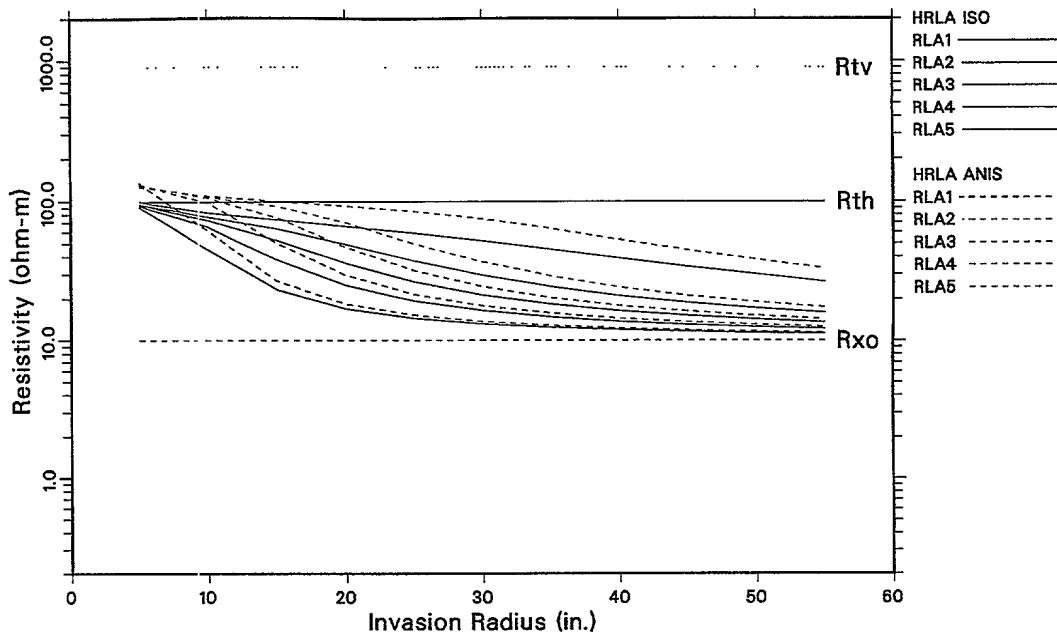


FIG. 8

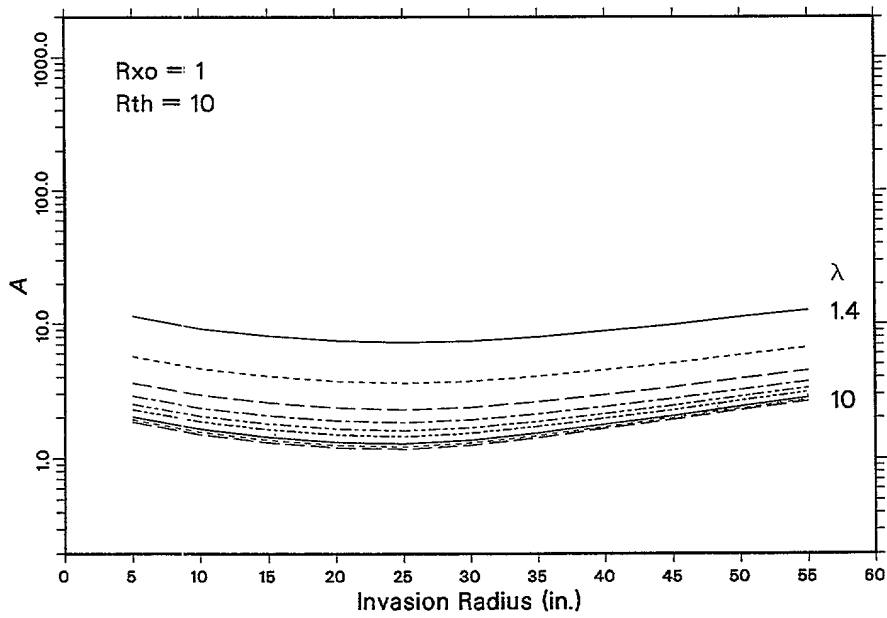


FIG. 9

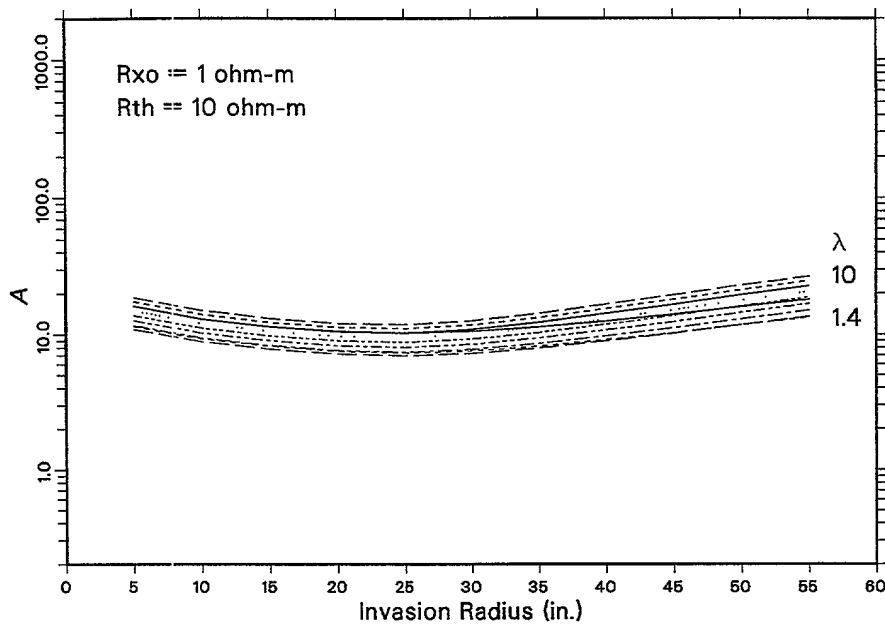


FIG. 10

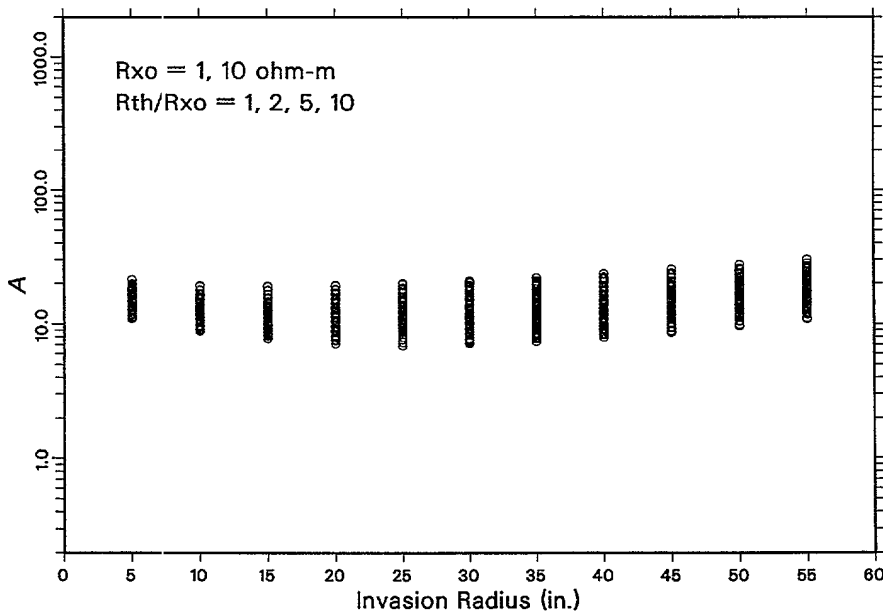


FIG. 11

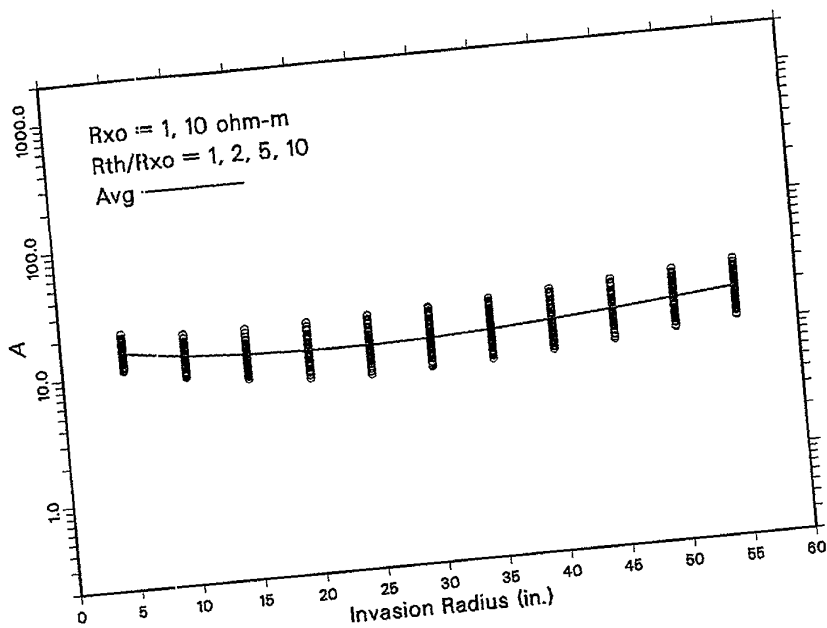


FIG. 12

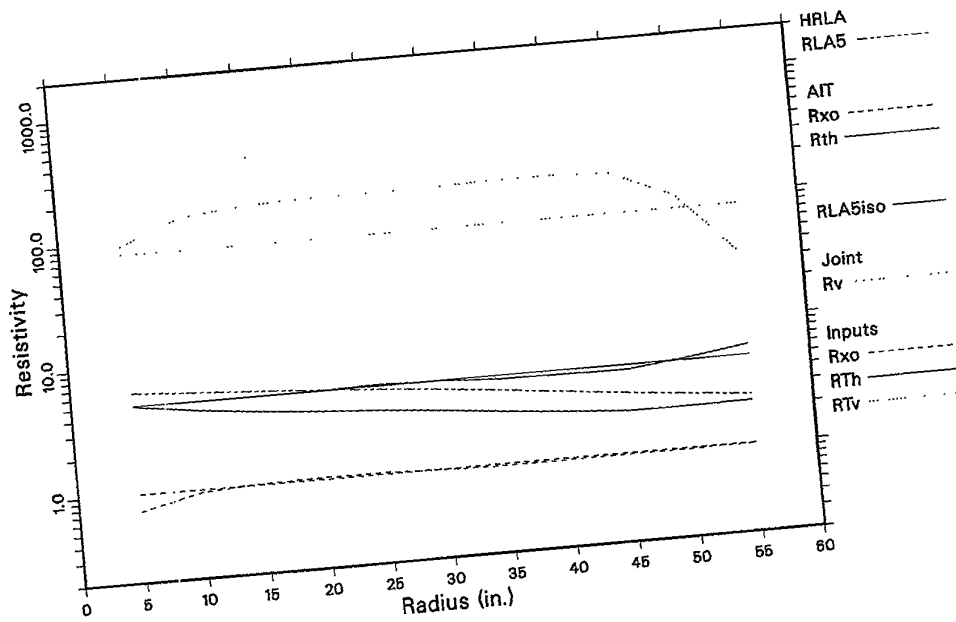


FIG. 13

095336761.050200

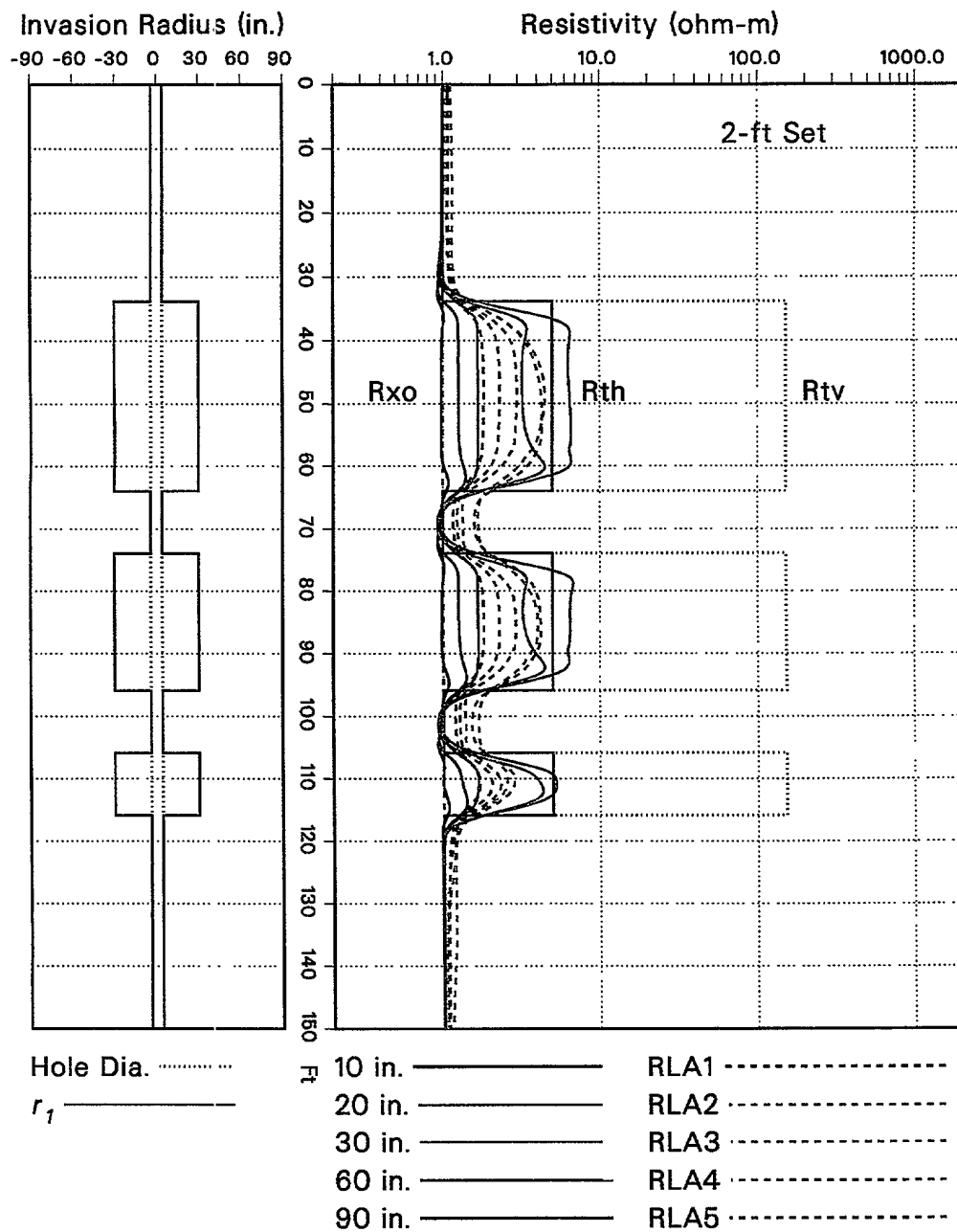


FIG. 14

09585761.060000

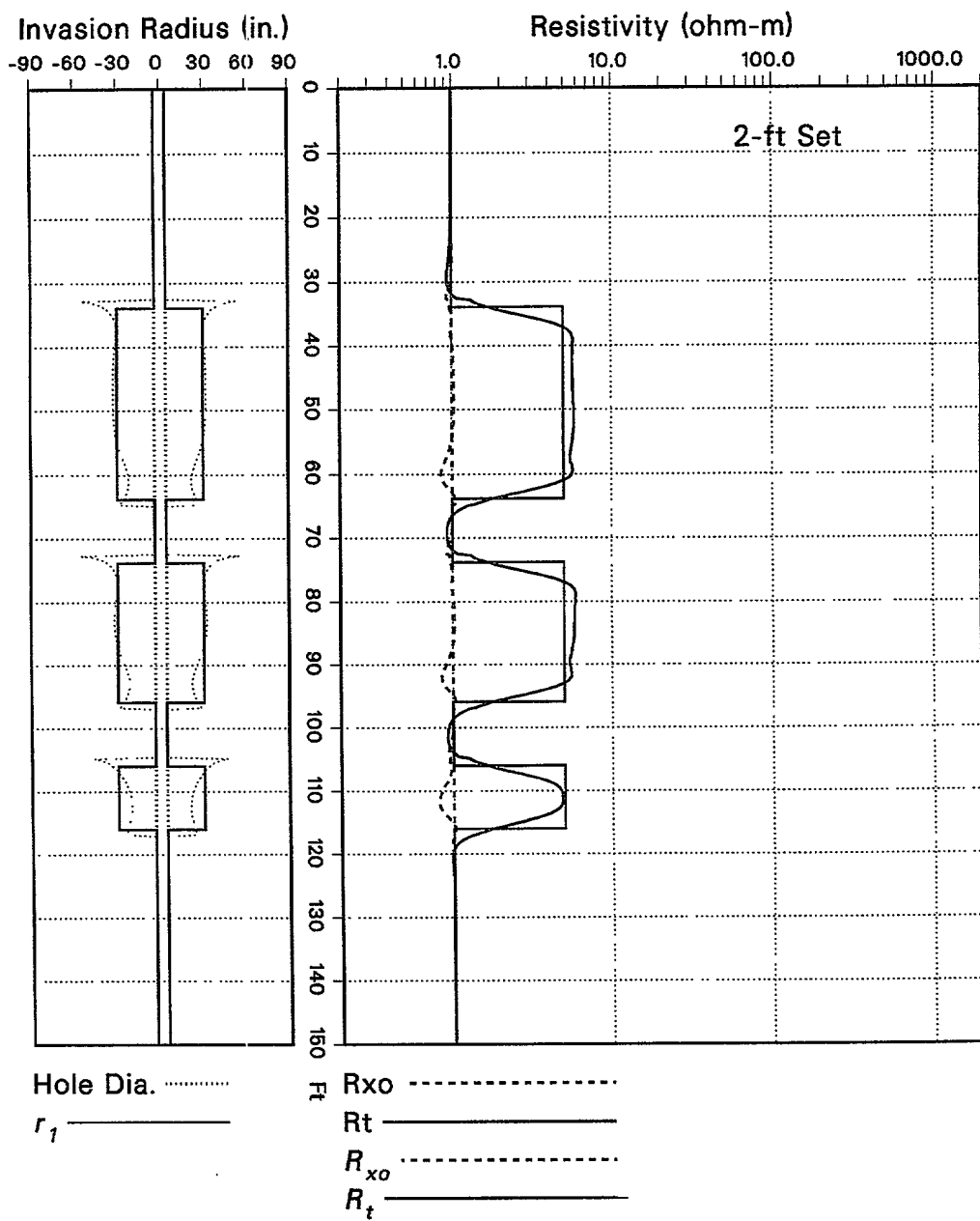


FIG. 15

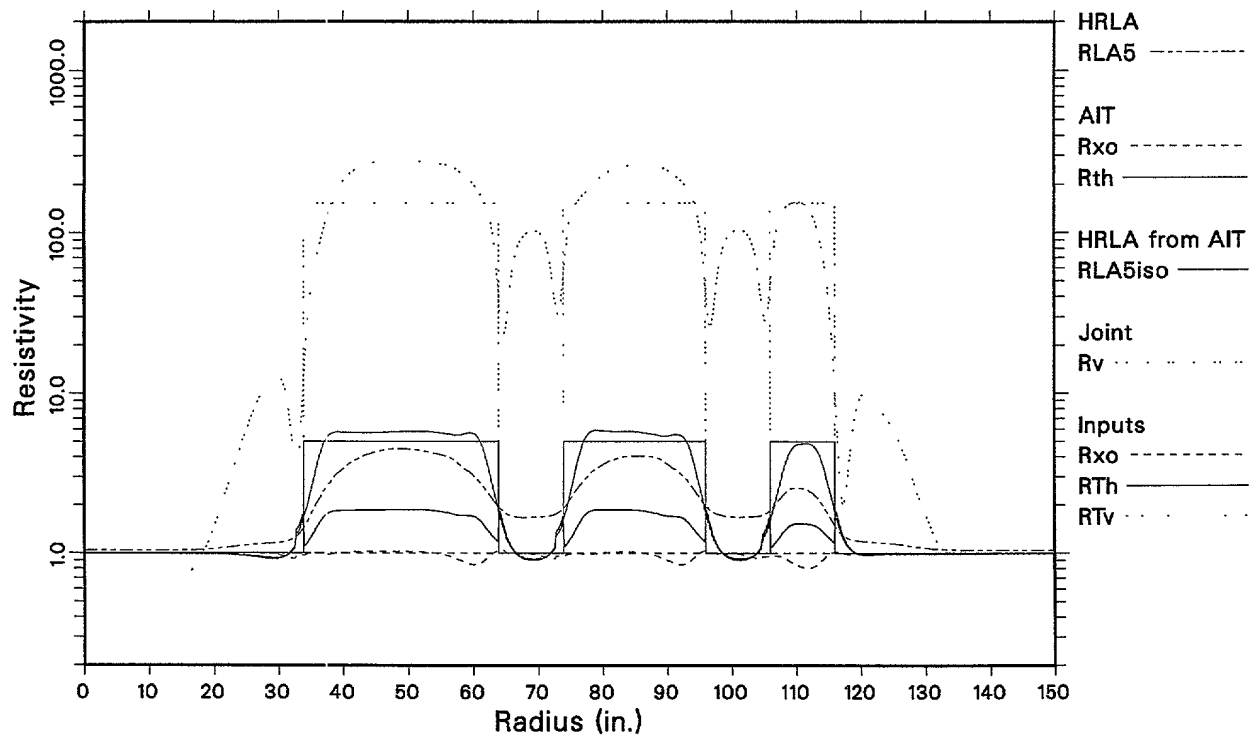


FIG. 16

05635761.060200

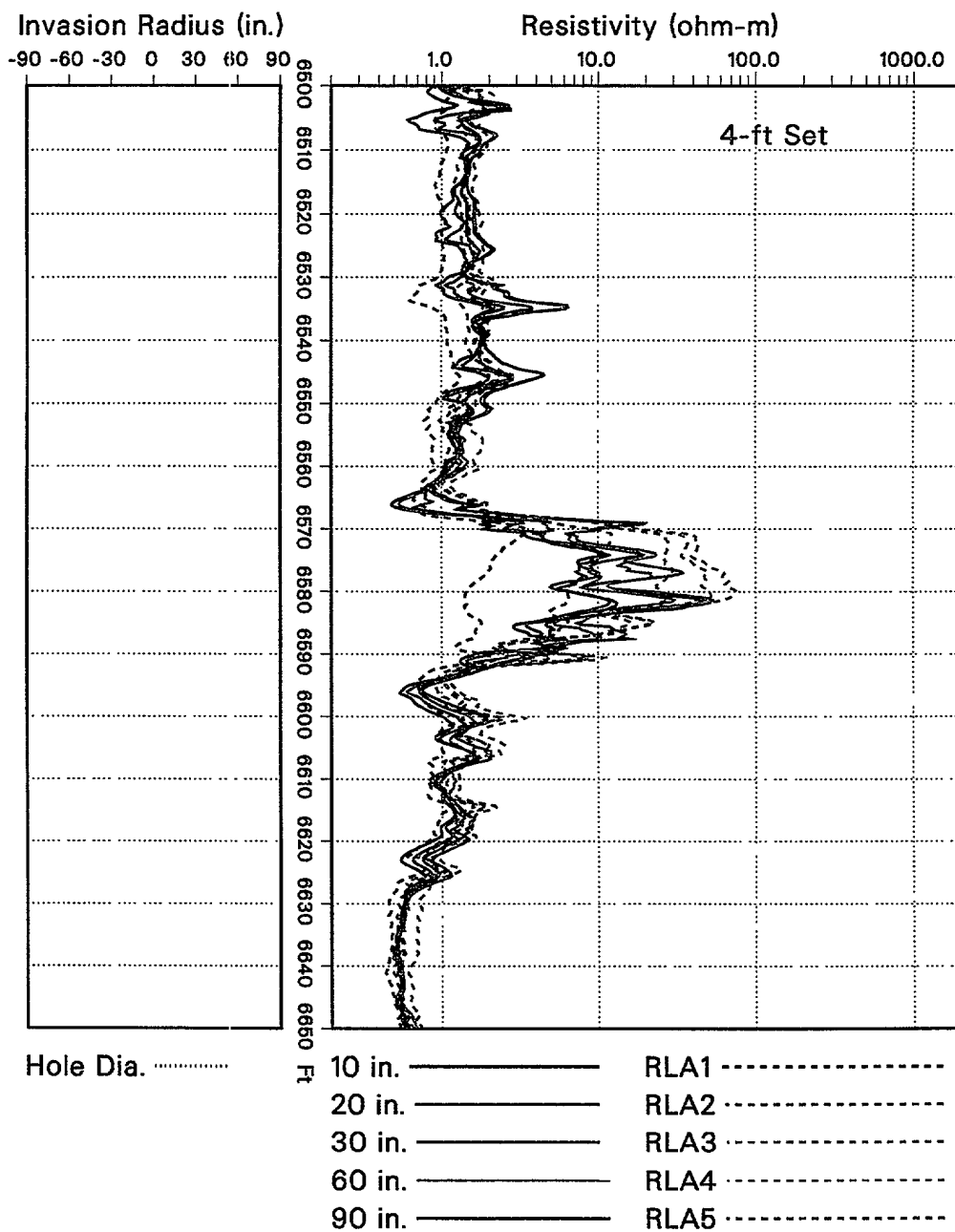


FIG. 17

0553731.050200

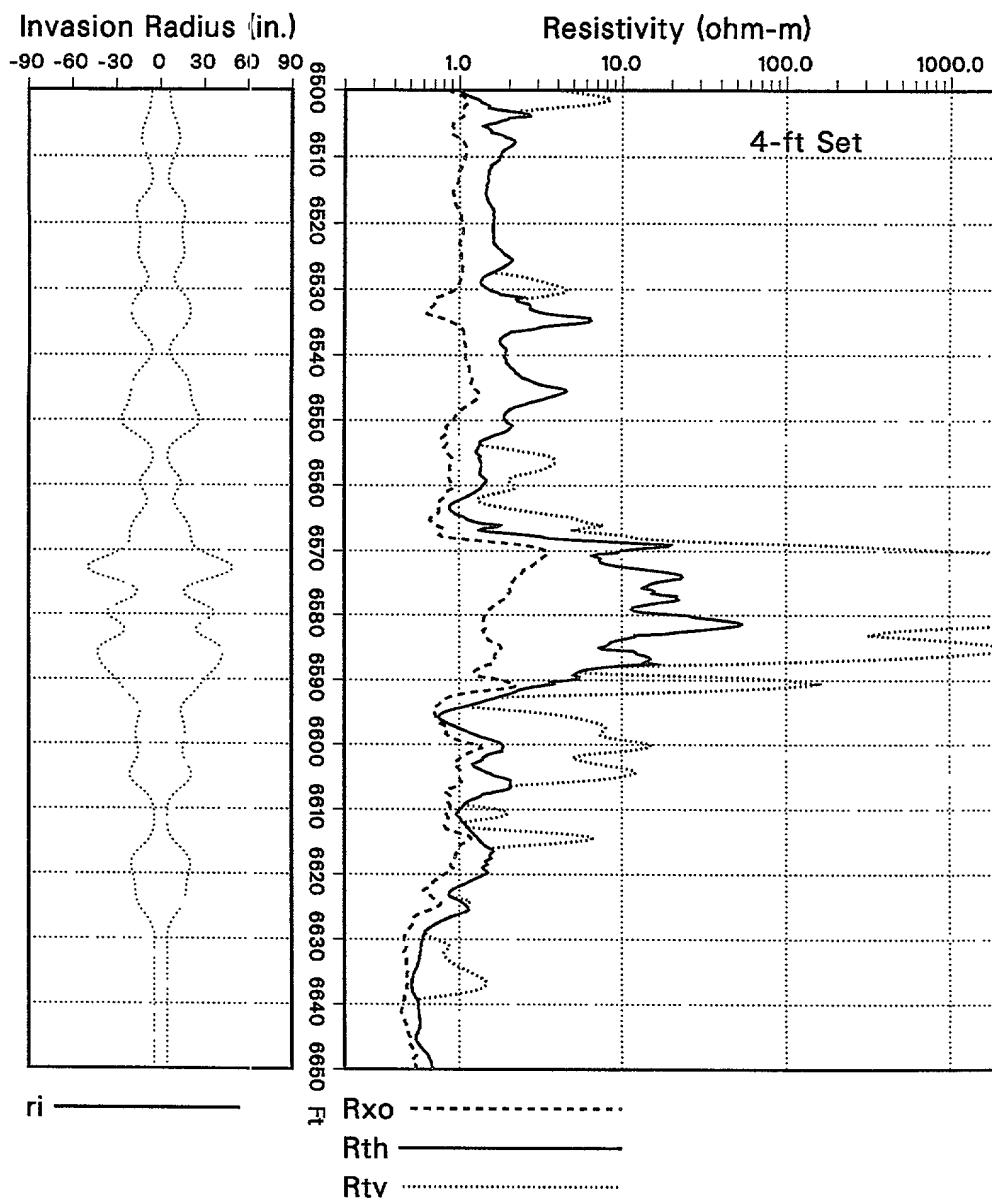


FIG. 18

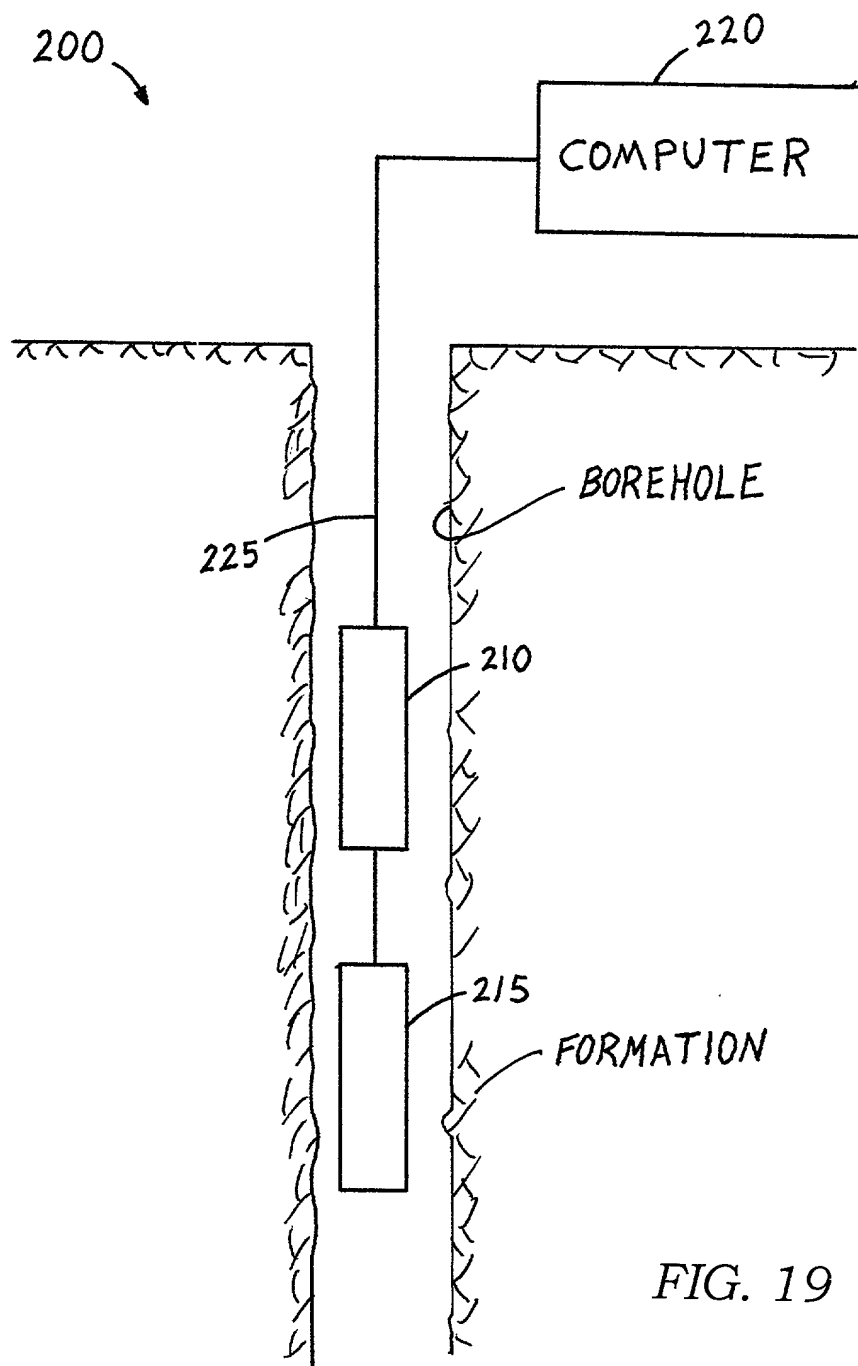


FIG. 19

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graph TD; 300[300. CALCULATE A PARAMETER REPRESENTATIVE OF A FORMATION PROPERTY USING LOG DATA OBTAINED WITH A FIRST WELL TOOL DISPOSED IN A BOREHOLE] --> 305[305. MODEL LOG DATA FROM THE CALCULATED PARAMETER]; 305 --> 310[310. COMPARE LOG DATA OBTAINED WITH A SECOND WELL TOOL DISPOSED WITHIN THE BOREHOLE AGAINST THE MODELED LOG DATA TO DETERMINE A FORMATION CHARACTERISTIC];
```

300. CALCULATE A PARAMETER REPRESENTATIVE OF A FORMATION PROPERTY USING LOG DATA OBTAINED WITH A FIRST WELL TOOL DISPOSED IN A BOREHOLE

305. MODEL LOG DATA FROM THE CALCULATED PARAMETER

310. COMPARE LOG DATA OBTAINED WITH A SECOND WELL TOOL DISPOSED WITHIN THE BOREHOLE AGAINST THE MODELED LOG DATA TO DETERMINE A FORMATION CHARACTERISTIC

FIG. 20

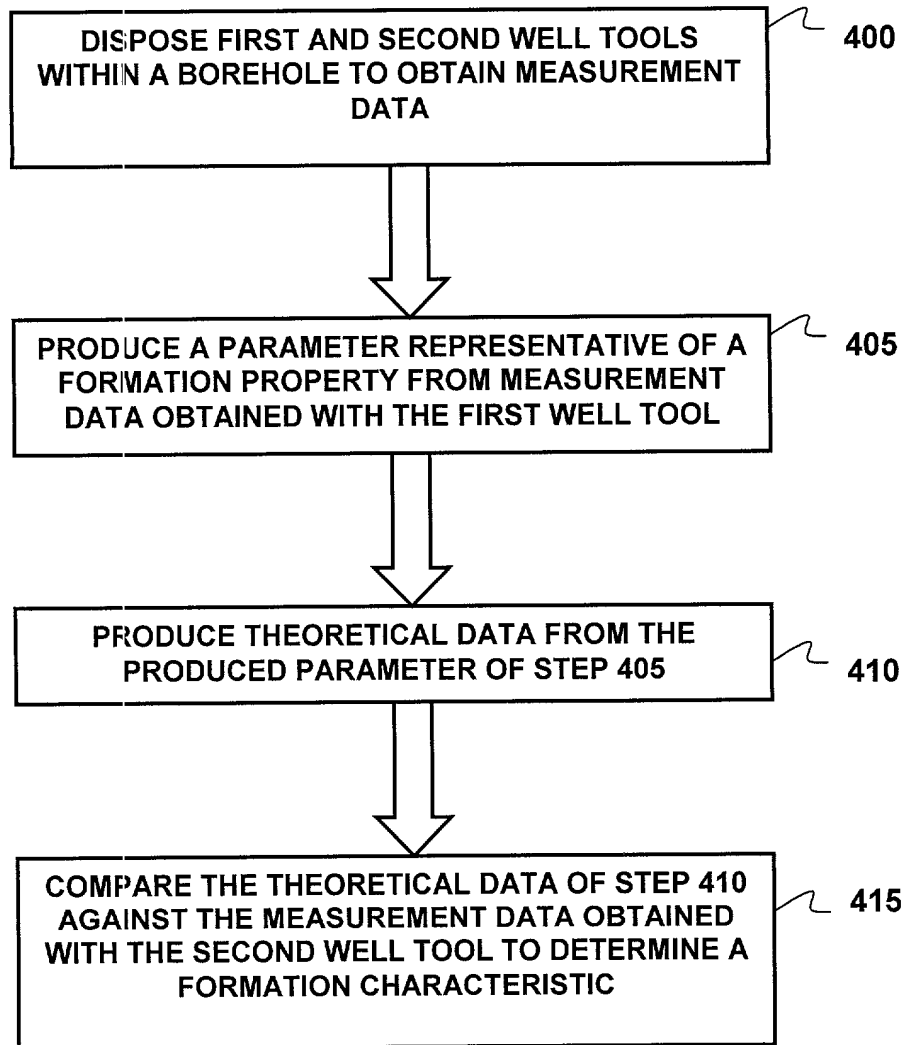


FIG. 21

DECLARATION FOR PATENT APPLICATION AND POWER OF ATTORNEY

As a below named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name, and

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled:

METHOD AND SYSTEM FOR INDICATING ANISOTROPIC RESISTIVITY IN AN EARTH FORMATION

the specification of which

☒ is attached hereto.

☐ was filed on _____

as Application Serial Number _____

or PCT International Application Number _____

and was amended on (if applicable) _____

I hereby state that I have reviewed and understand the contents of the above identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose information which is material to the examination of this application in accordance with Title 37, Code of Federal Regulations, Section 1.56(a).

I hereby claim foreign priority benefits under Title 35, United States Code, Section 119 of any foreign application(s) for patent or inventor's certificate, or 365(a) of any PCT international application which designated at least one country other than the United States of America, listed below and have also identified below any foreign application for patent or inventor's certificate or of any PCT international application having a filing date before that of the application on which priority is claimed:

Prior Foreign Application(s)

Priority Claimed

(Number) (Country)

/ / /
D/M/YR FILED

☐ YES ☐ NO

(Number) (Country)

/ / /
D/M/YR FILED

☐ YES ☐ NO

(Number) (Country)

/ / /
D/M/YR FILED

☐ YES ☐ NO

092574.060300

Application No. _____

Filing Date

Application No. _____

Filing Date

Application
Serial No.Filing
DateStatus-patented, pending,
abandoned

Application
Serial No.

Filing
Date

Status-patented, pending,
abandoned

J. J. Ryberg, #31,134; Brigitte L. Jeffery, #38,925; Steven L. Christian, #38,106 and Victor H. Segura, #44,329. I hereby request that all correspondence, notices, official letters and other communication be directed to Schlumberger Technology Corporation, ATTN: IP Counsel, P. O. BOX 2175, Houston, Texas 77252-2175; and that all telephone calls be directed to: Steven L. Christian, at (281) 285 8809, Schlumberger Oilfield Services, P. O. BOX 2175, Houston, Texas 77252-2175. Schlumberger U.S. PTO Customer No. is 23718.

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true, and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

